

FILED

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 6
DALLAS, TEXAS

22 AUG 24 PM 1:15
REGIONAL HEARING CLERK
EPA REGION VI

IN THE MATTER OF:

COLUMBIA GULF TRANSMISSION, LLC
RAYNE, LOUISIANA

RESPONDENT.

(
(
(
(
(
(
(
(
(
(
(
(

DOCKET NO. CAA-06-2022-3367

CONSENT AGREEMENT

A. PRELIMINARY STATEMENT

1. This is an administrative penalty assessment proceeding brought under Section 113(d) of the Clean Air Act (the "CAA" or "the Act"), 42 U.S.C. § 7413(d), and Sections 22.13, 22.18, and 22.34 of the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation/Termination or Suspension of Permit ("Consolidated Rules"), as codified at 40 C.F.R. Part 22.

2. Complainant is the United States Environmental Protection Agency, Region 6 ("EPA"). On EPA's behalf, the Director of the Enforcement and Compliance Assurance Division has been delegated the authority to settle civil administrative penalty and compliance proceedings under Section 113(d) of the Act, 42 U.S.C. § 7413(d).

3. Columbia Gulf Transmission, LLC (“Columbia Gulf” or “Respondent”) is a Limited Liability Company doing business in the State of Louisiana. Respondent is a “person” as defined in Section 302(e) of the Act, 42 U.S.C. § 7602(e).

4. Complainant and Respondent, having agreed that settlement of this action is in the public interest, consent to the entry of this Consent Agreement along with the corresponding Final Order hereinafter known together as the “CAFO” without adjudication of any issues of law or fact herein, and Respondent agrees to comply with the terms of this CAFO.

B. JURISDICTION

5. This CAFO is entered into under Section 113(d) of the Act, as amended, 42 U.S.C. § 7413(d), and the Consolidated Rules, 40 C.F.R. Part 22. The alleged violation in this CAFO is pursuant to Section 113(a)(3)(A) of the Act, 42 U.S.C. § 7413(a)(3)(A).

6. On May 27, 2022, EPA issued to Respondent a Notice of Potential Violation and Opportunity to Confer (the “NOPVOC”) and provided a copy of the NOPVOC to the State of Louisiana. In the NOPVOC, EPA provided notice to both Respondent and the State of Louisiana that EPA found Respondent potentially committed the alleged violation of the federal New Source Performance Standards (“NSPS”) described in Section E of this CAFO and provided Respondent an opportunity to confer with EPA. Representatives of Respondent and EPA initially discussed the violation alleged in the NOPVOC on June 14, 2022, and at various other subsequent times.

7. The Regional Judicial Officer is authorized to ratify this CAFO which memorializes a settlement between Complainant and Respondent. 40 C.F.R. §§ 22.4(b) and 22.18(b).

8. The issuance of this CAFO simultaneously commences and concludes this proceeding. 40 C.F.R. § 22.13(b).

C. GOVERNING LAW

9. The Act is designed “to protect and enhance the quality of the Nation’s air resources so as to promote the public health and welfare and the productive capacity of its population.” 42 U.S.C. § 7401(b)(1).

10. Section 111 of the CAA, 42 U.S.C. § 7411, authorizes EPA to promulgate regulations establishing New Source Performance Standards (“NSPS”). Section 111(e) of the CAA, 42 U.S.C. § 7411(e), states that after the effective date of standards of performance promulgated under this section, it shall be unlawful for any owner or operator of any new source to operate such source in violation of any standard of performance applicable to such source.

11. “New source” is defined as “any stationary source, the construction or modification of which is commenced after the publication of [the NSPS] regulations (or, if earlier, proposed regulations) prescribing a standard of performance under this section which will be applicable to such source.” 42 U.S.C. § 7411(a)(2).

12. “Stationary source” is defined as a “building, structure, facility, or installation which emits or may emit any air pollutant.” 42 U.S.C. § 7411(a)(3).

13. Pursuant to Section 111(b)(1)(B) of the CAA, 42 U.S.C. § 7411(b)(1)(B), EPA has promulgated Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984. 40 C.F.R. Part 60, Subpart Kb, §§ 60.110b–60.117b (“NSPS Subpart Kb”). NSPS Subpart Kb provides standards to control volatile organic compounds (“VOCs”) from affected facilities. 40 C.F.R. § 60.112b(a).

14. Affected facilities subject to NSPS Subpart Kb include each storage vessel with a capacity greater than or equal to 75 cubic meters that is used to store volatile organic liquids and for which construction, reconstruction, or modification was commenced after July 23, 1984. 40 C.F.R. § 60.110b(a).

15. Pursuant to Section 111(b)(1)(B) of the CAA, 42 U.S.C. § 7411(b)(1)(B), EPA has promulgated regulations that contain general provision applicable to all NSPS sources. 40 C.F.R. Part 60, Subpart A, §§ 60.1–60.19 (“NSPS Subpart A”).

16. Under NSPS Subpart A, the provisions of 40 C.F.R. Part 60 “apply to the owner or operator of any stationary source which contains an affected facility, the construction or modification of which is commenced after publication [in Part 60] of any standard (or, if earlier, the date of publication of any proposed standard) applicable to that facility.” 40 C.F.R. § 60.1(a). An “affected facility” is defined as “any apparatus to which a standard is applicable.” 40 C.F.R. § 60.2.

17. NSPS Subpart A requires that “[a]t all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.” 40 C.F.R. § 60.11(d).

18. EPA is authorized by Section 113 of the CAA, 42 U.S.C. § 7413, to take action to ensure that air pollution sources comply with all federally applicable air pollution control requirements.

D. FINDINGS OF FACT

19. Respondent owns and/or operates the Rayne Compressor Station located at 5799 Church Point Highway, Rayne, Louisiana 70578 (the “Facility”).
20. At all times relevant to this proceeding, Respondent has owned and/or operated the Facility.
21. Respondent is the owner and/or operator of the Facility within the meaning of the Act, Section 111(a)(5), 42 U.S.C. § 7411(a)(5), and 40 C.F.R. § 60.2.
22. At all times relevant to this proceeding, Respondent owned and/or operated units that emit VOCs at the Facility.
23. The Facility is a natural gas compressor station. At all times relevant to this proceeding, the Facility stored various low vapor pressure liquids in storage tanks, including two Pipeline Liquids Tanks.
24. The Facility is a “stationary source” as that term is defined in Section 111(a)(3) of the Act, 42 U.S.C. § 7411(a)(3), and 40 C.F.R. § 60.2.
25. At all times relevant to this proceeding, the Facility was a “major source” within the meaning of the Act’s Title V program, Section 501(2) of the Act, 42 U.S.C. § 7661(2), and 40 C.F.R § 70.2.
26. The Facility is subject to the CAA Title V Federal Operating Permit (“FOP”) program.
27. On or about June 8, 2021, Respondent was issued Permit No. 0040-00033-V9 (the “Title V Permit”), an air permit issued under the Louisiana Permit Program. The Title V Permit covers various emissions units at the Facility, including the A14 Pipeline Liquids Tank (EQT-0017) (“Tank A14”).

28. Tank A14 is a storage vessel with a capacity greater than 75 cubic meters that is used to store volatile organic liquids and for which construction, reconstruction, or modification commenced after July 23, 1984. Tank A14 is an affected facility subject to NSPS Subpart Kb.

29. Specific Requirement 61 of Respondent's Title V Permit provides that Respondent will equip Tank A14 with a closed vent system and control device and "[d]esign the closed vent system to collect all VOC vapors and gases discharged from the storage vessel and operate with no detectable emissions," pursuant to NSPS Subpart Kb, 40 C.F.R. § 60.112b(a)(3).

30. As an affected facility subject to NSPS Subpart Kb, Tank A14 is also an affected facility subject to NSPS Subpart A.

31. EPA contracted helicopter flyovers in Louisiana between August 14 and September 24, 2021, to assess emissions sources using Optical Gas Imaging ("OGI") technology.

32. The flyover of the Facility at issue in this CAFO was conducted on September 2, 2021. During the flyover, EPA observed a leak on Tank A14 releasing hydrocarbon emissions directly to the atmosphere.

33. On September 29, 2021, EPA sent Respondent OGI video captures of potentially unauthorized emissions from the Facility. EPA asked Respondent to verify ownership, provide current site-specific permit information, and take any necessary corrective action to address unauthorized hydrocarbon emissions at the facility.

34. On June 14, 2022, EPA conferred with Respondent regarding the violation alleged herein and provided an opportunity for Respondent to submit additional information or materials.

35. On October 15, 2021, and at various other times, Respondent provided information to EPA that it had taken the following corrective action measures at the Facility to address the compliance issues observed during the flyovers:

- a. On October 11, 2021, Respondent rebuilt the regulator on the vent line from Tank A14 to the associated control device, and subsequently installed a new regulator. Additionally, Respondent replaced the pressure switch and seal for the hatch on Tank A14.

36. EPA has conducted a comprehensive review of the facility-specific information gathered based upon observations made from the OGI video capture, facility permitted operations, and information provided by Respondent. Based on this review, EPA identified an alleged violation of the CAA at the Facility as described in Section E of this CAFO.

E. ALLEGED VIOLATION

37. Tank A14 is subject to NSPS Subpart A, 40 C.F.R § 60.11(d). Under this regulation, Respondent was and is required, at all times, including periods of startup, shutdown, and malfunction, to the extent practicable, to maintain and operate Tank A14 and associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.

38. During the September 2, 2021 flyover, EPA observed a leak emitting uncontrolled hydrocarbons directly into the atmosphere from Tank A14, which is required to be controlled.

39. Respondent's operation of Tank A14 in this manner violated the requirement to maintain and operate Tank A14 in a manner consistent with good air pollution control practice for minimizing emissions, as required by 40 C.F.R § 60.11(d).

F. CIVIL PENALTY AND CONDITIONS OF SETTLEMENT

General

40. For the purpose of this proceeding, as required by 40 C.F.R. § 22.18(b)(2),

Respondent:

- a. admits that EPA has jurisdiction over the subject matter alleged in this CAFO;
- b. neither admits nor denies the specific factual allegations contained in the CAFO;
- c. consents to the assessment of a civil penalty, as stated below;
- d. consents to the issuance of any specified compliance or corrective action order¹;
- e. consents to the conditions specified in this CAFO;
- f. consents to any stated Permit Action²;
- g. waives any right to contest the alleged violations set forth in Section E of this CAFO; and
- h. waives its rights to appeal the Final Order included in this CAFO.

41. For the purpose of this proceeding, Respondent:

- a. agrees that this CAFO states a claim upon which relief may be granted against Respondent;
- b. acknowledges that this CAFO constitutes an enforcement action for purposes of considering Respondent's compliance history in any subsequent enforcement action;

¹ Although 40 C.F.R. § 22.18(b)(2) requires each subbullet, d. and f. are not applicable to this particular case.
² See *id.*

- c. waives any and all remedies, claims for relief and otherwise available rights to judicial or administrative review that Respondent may have with respect to any issue of fact or law set forth in this CAFO, including any right of judicial review under Section 307(b)(1) of the CAA, 42 U.S.C. § 7607(b)(1);
- d. consents to personal jurisdiction in any action to enforce this CAFO in the United States District Court for the Western District of Louisiana;
- e. waives any right it may possess at law or in equity to challenge the authority of EPA to bring a civil action in a United States District Court to compel compliance with this CAFO and to seek an additional penalty for such noncompliance, and agrees that federal law shall govern in any such civil action; and
- f. agrees that in any subsequent administrative or judicial proceeding initiated by the Complainant or the United States for injunctive relief, civil penalties, or other relief relating to the Facility, Respondent shall not assert, and may not maintain, any defense or claim based upon the principles of waiver, res judicata, collateral estoppel, issue preclusion, claim preclusion, claim splitting, or other defenses based on any contention that the claims raised by the Complainant or the United States were or should have been brought in the instant case, except with respect to claims that have been specifically resolved pursuant to this CAFO.

Penalty Assessment and Collection

42. Upon consideration of the entire record herein, including the Findings of Fact and Conclusions of Law, which are hereby adopted and made a part hereof, and upon consideration

of the size of the business, the economic impact of the penalty on the business, Respondent's full compliance history and good faith efforts to comply, the duration of the violation, payment by the violator of any penalties previously assessed for the same violation, the economic benefit of noncompliance, the seriousness of the violation, and other factors as justice may require, EPA has assessed a civil penalty in the amount of \$57,968 (the "EPA Penalty"). The EPA Penalty has been determined in accordance with Section 113 of the CAA, 42, U.S.C. § 7413, and at no time exceeded EPA's statutory authority.

43. Respondent agrees to:
- a. pay the EPA Penalty within 30 calendar days of the Effective Date of this CAFO; and
 - b. pay the EPA Penalty by cashier's check, certified check, or wire transfer made payable to "Treasurer, United States of America, EPA – Region 6." Payment shall be remitted in one of five (5) ways: (1) regular U.S. Postal Service mail including certified mail; (2) overnight mail; (3) wire transfer; (4) Automated Clearinghouse for receiving U.S. currency; or (5) Online Payment.

For regular U.S. Postal Service mail, U.S. Postal Service certified mail, or U.S. Postal Service express mail, payment should be remitted to:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
PO Box 979077
St. Louis, MO 63197-9000

For overnight mail (non-U.S. Postal Service, e.g. FedEx), payment should be remitted to:

U.S. Bank
Government Lockbox 979077
U.S. EPA Fines & Penalties
1005 Convention Plaza

Columbia Gulf Transmission, LLC
Docket No. CAA-06-2022-3367

SL-MO-C2-GL
St. Louis, MO 63101

Contact: Natalie Pearson
(314) 418-4087

For wire transfer, payment should be remitted to:

Federal Reserve Bank of New York
ABA: 021030004
Account Number: 68010727
SWIFT address: FRNYUS33
33 Liberty Street
New York, NY 10045

Field Tag 4200 of the Fedwire message should read:
"D 68010727 Environmental Protection Agency"

For Automated Clearinghouse (also known as "remittance express" or "REX"):

U.S. Treasury REX / Cashlink ACH Receiver
ABA: 051036706
Account Number: 310006, Environmental Protection Agency
CTX Format Transaction Code 22 – checking
Physical location of U.S. Treasury facility:
5700 Rivertech Court
Riverdale, MD 20737

Contact: Jesse White
(301) 887-6548

For Online Payment:

<https://www.pay.gov/paygov/>
Enter sfo 1.1 in search field
Open form and complete required fields.

PLEASE NOTE: The docket number CAA-06-2022-3367 should be clearly typed on the check to ensure proper credit. The payment shall also be accompanied by a transmittal letter that shall reference Respondent's name and address, the case name, and docket number CAA-06-2022-3367. Respondent's adherence to this request will ensure proper credit is given when penalties are received for Region 6. Respondent shall also email a simultaneous notice of such payment,

including a copy of the money order, or check, and the transmittal letter to the following email addresses:

Sarah Frey, Enforcement Officer
U.S. EPA Region 6
Frey.Sarah@epa.gov

And

Lorena Vaughn
Region 6 Hearing Clerk
U.S. EPA Region 6
Vaughn.Lorena@epa.gov

44. Respondent agrees to pay the following on any overdue EPA Penalty:
- a. Interest. Pursuant to Section 113(d)(5) of the CAA, 42 U.S.C. § 7413(d)(5), any unpaid portion of a civil penalty must bear interest at the rates established pursuant to 26 U.S.C. § 6621(a)(2).
 - b. Nonpayment Penalty. On any portion of a civil penalty more than ninety (90) calendar days delinquent, Respondent must pay a nonpayment penalty, pursuant to Section 113(d)(5) of the CAA, 42 U.S.C. § 7413(d)(5), which shall accrue from the date the penalty payment became delinquent, and which shall be in addition to the interest which accrues under subparagraph (a) of this Paragraph.
45. Respondent shall pay a charge to cover the cost of processing and handling any delinquent penalty claim, pursuant to 42 U.S.C. § 7413(d)(5), including, but not limited to, attorney's fees incurred by the United States for collection proceedings.

46. If Respondent fails to timely pay any portion of the penalty assessed under this CAFO, EPA may:
- a. refer the debt to a credit reporting agency, a collection agency, or to the Department of Justice for filing of a collection action in the appropriate United States District Court (in which the validity, amount, and appropriateness of the assessed penalty and of this CAFO shall not be subject to review) to secure payment of the debt, which may include the original penalty, enforcement and collection expenses, nonpayment penalty and interest, 42 U.S.C. § 7413(d)(5) and 40 C.F.R. §§ 13.13, 13.14, and 13.33;
 - b. collect the above-referenced debt by administrative offset (*i.e.*, the withholding of money payable by the United States to, or held by the United States for, a person to satisfy the debt the person owes the Government), which includes, but is not limited to, referral to the Internal Revenue Service for offset against income tax refunds, 40 C.F.R. Part 13, Subparts C and H; and
 - c. suspend or revoke Respondent's licenses or other privileges or suspend or disqualify Respondent from doing business with EPA or engaging in programs EPA sponsors or funds, 40 C.F.R. § 13.17.

Conditions of Settlement

47. Within ninety (90) days of the Effective Date of this CAFO, Respondent shall permanently cease operation of the Pipeline Liquids Tanks. Respondent shall submit a complete application to LDEQ to modify Respondent's permit to remove the Pipeline Liquids Tanks and associated flare from service.

48. Within thirty (30) days of completing the actions in Paragraph 47 above,

Respondent shall submit a report to EPA (“Completion Report”) including the following:

- a. A description of activities to degas and clean the Pipeline Liquids Tanks, and a description of any emissions from these activities.
- b. Documentation showing the permanent blinding of pad gas and condensates to the Pipeline Liquids Tanks and the permanent disconnection of all associated piping into and out of the tanks.
- c. A copy of the application for permit modification submitted to LDEQ to remove the Pipeline Liquids Tanks and associated flare from service.
- d. Certification of completion of the activities outlined in Paragraph 47.

Respondent represents that the signing representative will be fully authorized by Respondent to certify that the terms and conditions of this CAFO have been met. The certification should include the following statement:

“I certify under penalty of law that I have examined and am familiar with the information submitted in this document and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is, to the best of my knowledge, true, accurate, and complete. I am aware that there are significant penalties for knowingly submitting false information, including the possibility of fines and imprisonment.”

The Completion Report shall be emailed to:

Sarah Frey
U.S. EPA Region 6
Frey.Sarah@epa.gov

Additional Terms of Settlement

49. Respondent agrees that the time period from the Effective Date of this CAFO until all the conditions specified in Paragraph 47 – 48 are completed (the “Tolling Period”) shall

not be included in computing the running of any statute of limitations potentially applicable to any action brought by Complainant on any claims set forth in Section E of this CAFO (the "Tolled Claims"). Respondent shall not assert, plead, or raise in any fashion, whether by answer, motion or otherwise, any defense of laches, estoppel, or waiver, or other similar equitable defense based on the running of any statute of limitations or the passage of time during the Tolling Period in any action brought on the Tolled Claims.

50. The provisions of this CAFO shall apply to and be binding upon Respondent and its officers, directors, employees, agents, trustees, servants, authorized representatives, successors and assigns. From the Effective Date of this Agreement until the end of the Tolling Period, as set out in Paragraph 49 of this CAFO, Respondent must give written notice and a copy of this CAFO to any successors in interest prior to transfer of ownership or control of any portion or interest in the Facility. Simultaneously with such notice, Respondent shall provide written notice of such transfer, assignment, or delegation to EPA. In the event of any such transfer, assignment or delegation, Respondent shall continue to be bound by the obligations or liabilities of this CAFO until EPA has provided written approval.

51. By signing this CAFO, Respondent acknowledges that this CAFO will be available to the public and agrees that this CAFO does not contain any confidential business information. *See* 40 C.F.R. Part 2, Subpart B (Confidentiality of Business Information).

52. By signing this CAFO, the undersigned representative of Complainant and the undersigned representatives of Respondent each certify that he or she is fully authorized to execute and enter into the terms and conditions of this CAFO and has legal capacity to bind the party he or she represents to this CAFO.

53. By signing this CAFO, Respondent certifies that the information it has supplied concerning this matter was at the time of submission, and is, truthful, accurate, and complete for each submission, response, and statement. Respondent acknowledges that there are significant penalties for submitting false or misleading information, including the possibility of fines and imprisonment for knowing submission of such information, under 18 U.S.C. § 1001.

54. EPA and Respondent agree to the use of electronic signatures for this matter. EPA and Respondent further agree to electronic service of this CAFO by email to the following addresses:

To EPA: Tanimura.Erin@epa.gov

To Respondent: jill_holley@tcenergy.com

55. Respondent specifically waives its right to seek reimbursement of its costs and attorney's fees under 5 U.S.C. § 504 and 40 C.F.R. Part 17. Except as qualified by Paragraph 45 of this CAFO, each party shall bear its own attorney's fees, costs, and disbursements incurred in this proceeding.

G. EFFECT OF CONSENT AGREEMENT AND FINAL ORDER

56. In accordance with 40 C.F.R. § 22.18(c), completion of the terms of this CAFO resolves only Respondent's liability for federal civil penalties for the violations and facts specifically alleged above.

57. If Respondent fails to timely and satisfactorily complete every condition stated in Paragraphs 47 – 48 of this CAFO (including payment of any stipulated penalties owed), then Complainant may compel Respondent to perform the conditions in Paragraphs 47 – 48, seek civil penalties that accrue from the Effective Date of this CAFO until compliance is achieved, and

seek other relief in a civil judicial action pursuant to the Clean Air Act, pursuant to contract law, or both.

58. Penalties paid pursuant to this CAFO shall not be deductible for purposes of federal taxes.

59. For purposes of the identification requirement in Section 162(f)(2)(A)(ii) of the Internal Revenue Code, 26 U.S.C. § 162(f)(2)(A)(ii), and 26 C.F.R. § 1.162-21(b)(2), performance of Paragraphs 47 – 48 are restitution, remediation, or required to come into compliance with the law.

60. This CAFO constitutes the entire agreement and understanding of the parties and supersedes any prior agreements or understandings, whether written or oral, among the parties with respect to the subject matter hereof.

61. The terms, conditions, and compliance requirements of this CAFO may not be modified or amended except upon the written agreement of both parties, and approval of the Regional Judicial Officer.

62. Any violation of the included Final Order may result in a civil judicial action for an injunction or civil penalties of up to \$109,024 per day of violation, or both, as provided in section 113(b)(2) of the Act, 42 U.S.C. § 7413(b)(2), as well as criminal sanctions as provided in section 113(c) of the Act, 42 U.S.C. § 7413(c). EPA may use any information submitted under this CAFO in an administrative, civil judicial, or criminal action.

63. Nothing in this CAFO shall relieve Respondent of the duty to comply with all applicable provisions of the Act and other federal, state, or local laws or statutes, nor shall it restrict EPA's authority to seek compliance with any applicable laws or regulations, nor shall it

be construed to be a ruling on, or a determination of, any issue related to any federal, state, or local permit.

64. Nothing herein shall be construed to limit the power of EPA to undertake any action against Respondent or any person in response to conditions that may present an imminent and substantial endangerment to the public health, welfare, or the environment.

H. EFFECTIVE DATE

65. Respondent and Complainant agree to the issuance of the included Final Order. Upon filing, EPA will transmit a copy of the filed CAFO to Respondent. This CAFO shall become effective after execution of the Final Order by the Regional Judicial Officer on the date of filing with the Hearing Clerk.

Columbia Gulf Transmission, LLC
Docket No. CAA-06-2022-3367

The foregoing Consent Agreement In the Matter of Columbia Gulf Transmission, LLC, Docket No. 06-CAA-06-2022-3367, is Hereby Stipulated, Agreed, and Approved for Entry.

FOR RESPONDENT:

Date: August 23, 2022

DS
JH

COLUMBIA GULF TRANSMISSION, LLC

DocuSigned by:
Tina Faraca
23D9B12BC97442C...
Tina Faraca
Vice President

DocuSigned by:
Meera Kothari
7F14E2F8CA3344C...
Meera Kothari
Vice President

FOR COMPLAINANT:

Date: _____

Cheryl J. Seager
Digitally signed by
CHERYL SEAGER
Date: 2022.08.24
11:17:51 -05'00'
Cheryl Seager
Director
Enforcement and
Compliance Assurance Division
U.S. EPA, Region 6

FILED

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 6
DALLAS, TEXAS

22 AUG 24 PM 1:15
REGIONAL HEARING CLERK
EPA REGION VI

IN THE MATTER OF:

DOCKET NO. CAA-06-2022-3367

COLUMBIA GULF TRANSMISSION, LLC
RAYNE, LOUISIANA

RESPONDENT.

(
(
(
(
(
(
(
(
(
(
(
(

FINAL ORDER

Pursuant to section 113(d) of the Clean Air Act, 42 U.S.C. § 7413(d), and the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, 40 C.F.R. Part 22, the attached Consent Agreement resolving this matter is incorporated by reference into this Final Order and is hereby ratified.

Columbia Gulf Transmission, LLC is ORDERED to comply with all terms of the Consent Agreement. In accordance with 40 C.F.R. §22.31(b), this Final Order shall become effective upon filing with the Regional Hearing Clerk.

Dated _____

**THOMAS
RUCKI**

Digitally signed by THOMAS RUCKI
DN: cn=U.S. Government,
ou=Environmental Protection Agency,
cn=THOMAS RUCKI,
0.9.2342.19200300 100.1.1=6800100365580
4
Date: 2022.08.24 13:48:28 -0400

Thomas Rucki
Regional Judicial Officer
U.S. EPA, Region 6

CERTIFICATE OF SERVICE

I hereby certify that, on the date in the electronic signature below, an electronic copy of the foregoing Consent Agreement and Final Order was electronically delivered to the Regional Hearing Clerk, U.S. EPA - Region 6, 1201 Elm Street, Suite 500, Dallas, Texas 75270-2102, and a true and correct copy was delivered to the following individual by the method indicated below:

EMAIL - READ RECEIPT REQUESTED

Jill Holley (jill_holley@tcenergy.com)

U.S. EPA, Region 6
Dallas, Texas